



January 17, 2006

LG&E Energy LLC
220 West Main Street (40202)
P.O. Box 32030
Louisville, Kentucky 40232

RECEIVED

JAN 17 2006

PUBLIC SERVICE
COMMISSION

Elizabeth O'Donnell
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602-0615

**RE: *AN EXAMINATION OF THE APPLICATION OF THE FUEL
ADJUSTMENT CLAUSE OF KENTUCKY UTILITIES COMPANY
FROM MAY 1, 2005 THROUGH OCTOBER 31, 2005
CASE NO. 2005-00496***

Dear Ms. O'Donnell:

Enclosed please find an original and four (4) copies of the Response of Kentucky Utilities Company to Information Requested in Appendix A of the Commission's Order dated December 27, 2005, in the above-referenced proceeding.

Also enclosed are an original and ten (10) copies of a Petition for Confidential Protection regarding information provided in response to Question No. 17 (b).

Please contact me if you have any questions concerning this filing.

Sincerely,

Robert M. Conroy
Manager, Rates

Enclosures



A SUBSIDIARY OF
LG&E ENERGY

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN EXAMINATION OF THE)	
APPLICATION OF THE FUEL)	
ADJUSTMENT CLAUSE OF KENTUCKY)	CASE NO. 2005-00496
UTILITIES COMPANY FROM MAY 1,)	
2005 THROUGH OCTOBER 31, 2005)	

RESPONSE OF
KENTUCKY UTILITIES COMPANY
TO
INFORMATION REQUESTED IN
APPENDIX A OF COMMISSION'S ORDER
DATED DECEMBER 27, 2005

FILED: January 17, 2006

KENTUCKY UTILITIES COMPANY

**Response to Information Requested in Appendix A of
Commission's Order Dated December 27, 2005**

Case No. 2005-00496

Question No. 1

Witness: Mike Dotson

Q-1. For the period from May 1, 2005 through October 31, 2005, list each vendor from whom coal was purchased and the quantities and the nature of each purchase (e.g., spot or contract).

A-1. Please see the attached sheet.

**RESPONSE TO PSC ORDER
DATED: DECEMBER 27, 2005
PSC CASE NO. 2005-00496**

<u>VENDOR</u>	<u>PURCHASE TONNAGE</u>	<u>PURCHASE TYPE</u>
American Coal Sales Co.	4,726	Contract
American Coal Sales	46,063	Spot
American Mining	94,531	Contract
Arch Coal	228,604	Contract
Arch Coal	132,611	Spot
Black Beauty Coal	224,912	Contract
Black Hawk	447,848	Contract
Central Coal Company	108,329	Contract
Ceredo Synfuel	30,851	Contract
CG & E	9,718	Spot
Coal Network	8,328	Spot
Consol	658,754	Contract
Dodge Hill	46,694	Contract
ICG, LLC	76,387	Contract
Infinity Coal Sales	204,853	Contract
Keystone Industries	39,341	Spot
Koch Carbon, LLC	18,491	Spot
KRT/RC Synfuel	32,270	Contract
Lafayette Coal Co.	62,801	Contract
Lex Coal	10,325	Spot
Little Elk Mining	139,188	Spot
Marmet Synfuel	16,147	Contract
Massey Coal	88,898	Contract
Nally & Hamilton Enterprises, Inc.	157,615	Contract
Nally & Hamilton Enterprises, Inc.	51,549	Spot
National Coal Corp.	10,486	Spot
Perry County Coal	85,970	Contract
Pike Letcher Synfuel, LLC	15,415	Spot
Progress Fuels Corp	331,417	Contract
Smoky Mountain	194,013	Contract
Southern Appalachian Coal Sales	99,706	Spot
TOTAL	<u>3,676,840</u>	

KENTUCKY UTILITIES COMPANY

**Response to Information Requested in Appendix A of
Commission's Order Dated December 27, 2005**

Case No. 2005-00496

Question No. 2

Witness: Mike Dotson / Keith Yocum

Q-2. For each generating station or unit for which a separate coal pile is maintained, state for the period from May 1, 2005 through October 31, 2005 the actual amount of coal burned in tons, the actual amount of coal deliveries in tons, the total kWh generated, and the actual capacity factor at which the plant operated.

A-2. For May 1, 2005 to October 31, 2005

The North American Electric Reliability Council Generation Availability Data System defines Capacity Factor as a value equal to the Net MWH produced divided by the product of the hours in the period times the unit rating.

Plant	Coal Burn (Tons)	Coal Receipts (Tons)	Net MWH	Capacity Factor (Net MWH)/ (period hrs x MW rating)
E. W. Brown	608,326	736,113	1,447,808	47.0%
Ghent 1	799,277	825,666	1,866,344	89.0%
Ghent 2, 3, 4	2,116,643	1,885,481	4,744,046	73.1%
Green River	143,255	119,069	282,499	39.2%
Tyrone (Coal Unit Only)	84,268	110,513	162,651	51.9%

KENTUCKY UTILITIES COMPANY

**Response to Information Requested in Appendix A of
Commission's Order Dated December 27, 2005**

Case No. 2005-00496

Question No. 3

Witness: Keith Yocum

Q-3. List all firm power commitments for KU from May 1, 2005 through October 31, 2005 for (a) purchases and (b) sales. This list shall identify the electric utility, the amount of commitment in MW, and the purpose of the commitment (e.g., peaking, emergency).

A-3. a. Firm Purchases

<u>Utility</u>	<u>MW</u>	<u>Purpose</u>
Electric Energy, Inc.	200 MW	Baseload
Owensboro Municipal Utilities	~ 193 MW	Baseload

KU purchased its contract participation ration (2.5%) of the released capacity for the months in question:

<u>Utility</u>	<u>Companies' Amt (MW)</u>	<u>KU Portion (MW)</u>	<u>Purpose</u>
OVEC (May 2005)	~ 207	~ 54	Baseload
OVEC (June 2005)	~ 204	~ 54	Baseload
OVEC (July 2005)	~ 201	~ 53	Baseload
OVEC (Aug 2005)	~ 201	~ 53	Baseload
OVEC (Sep 2005)	~ 203	~ 53	Baseload
OVEC (Oct 2005)	~ 184	~ 48	Baseload

b. Sales
NONE

KENTUCKY UTILITIES COMPANY

**Response to Information Requested in Appendix A of
Commission's Order Dated December 27, 2005**

Case No. 2005-00496

Question No. 4

Witness: Robert M. Conroy

Q-4. Provide a monthly billing summary for sales to all electric utilities for the period May 1, 2005 through October 31, 2005.

A-4. Please see the attached sheets.

Kentucky Utilities Company

POWER TRANSACTION SCHEDULE

Month Ended: May 31, 2005

Company	Type of Transaction	KWH	Demand(\$)	Billing Components		Total Charges(\$)	
				Fuel Charges(\$)	Other Charges(\$)		
Sales							
AMERICAN ELECTRIC POWER SERVICE CORP.	AEP	Non-Displacement	3,000		248.95	66.26	315.21
BIG RIVERS ELECTRIC CORP.	BREC	Non-Displacement	35,000		3,407.32	731.53	4,138.85
CINERGY SERVICES, INC.	CIN	Non-Displacement	3,000		239.80	63.83	303.63
EAST KENTUCKY POWER COOPERATIVE	EKPC	Non-Displacement	1,000		72.31	19.25	91.56
MIDWEST INDEPENDENT TRANSMISSION SYSTEM OPERATOR.	MISO	Non-Displacement	9,612,000		358,914.05	77,057.01	435,971.06
OHIO VALLEY ELECTRIC CORPORATION	OVEC	Non-Displacement	1,000		85.33	22.71	108.04
SOUTHERN INDIANA GAS & ELECTRIC CO.	SIGE	Non-Displacement	2,000		167.49	44.58	212.07
OWENSBORO MUNICIPAL UTILITIES	OMU	Non-Displacement	3,063,000	-	129,068.65	17,623.84	146,692.49
OWENSBORO MUNICIPAL UTILITIES	OMU	Allowances	-	-	-	1,662.00	1,662.00
LOUISVILLE GAS & ELECTRIC	LGE	Non-Displacement	242,047,000		6,269,678.49	1,500,087.59	7,769,766.08
TOTAL			254,767,000	-	6,761,882.39	1,597,378.60	8,359,260.99

Month Ended: June 30, 2005

Company	Type of Transaction	KWH	Demand(\$)	Billing Components		Total Charges(\$)	
				Fuel Charges(\$)	Other Charges(\$)		
Sales							
AQUILA INC	AQUILA	Non-Displacement	-		-	0.10	0.10
MIDWEST INDEPENDENT TRANSMISSION SYSTEM OPERATOR.	MISO	Non-Displacement	32,589,000		1,566,590.58	63,490.33	1,630,080.91
OHIO VALLEY ELECTRIC CORPORATION	OVEC	Non-Displacement	-		-	1.77	1.77
MISCELLANEOUS							
OWENSBORO MUNICIPAL UTILITIES	OMU	Non-Displacement	2,325,000	-	200,966.14	23,006.95	223,973.09
OWENSBORO MUNICIPAL UTILITIES	OMU	Allowances	-	-	-	3,975.00	3,975.00
LOUISVILLE GAS & ELECTRIC	LGE	Non-Displacement	143,718,000		5,009,877.70	1,018,559.22	6,028,436.92
TOTAL			178,632,000	-	6,777,994.42	1,108,473.37	7,886,467.79

Month Ended: July 31, 2005

Company	Type of Transaction	KWH	Demand(\$)	Billing Components		Total Charges(\$)	
				Fuel Charges(\$)	Other Charges(\$)		
Sales							
EAST KENTUCKY POWER COOPERATIVE	EKPC	Non-Displacement	784,000		27,803.62	18,005.38	45,809.00
MIDWEST INDEPENDENT TRANSMISSION SYSTEM OPERATOR.	MISO	Non-Displacement	77,005,000		2,054,430.08	1,330,430.61	3,384,860.69
MISCELLANEOUS							
OWENSBORO MUNICIPAL UTILITIES	OMU	Non-Displacement	7,828,000	-	830,805.34	76,277.94	907,083.28
OWENSBORO MUNICIPAL UTILITIES	OMU	Allowances	-	-	-	2,259.00	2,259.00
LOUISVILLE GAS & ELECTRIC	LGE	Non-Displacement	82,515,000		2,214,163.39	638,109.30	2,852,272.69
TOTAL			168,132,000	-	5,127,202.43	2,065,082.23	7,192,284.66

Month Ended: August 31, 2005

Company	Type of Transaction	KWH	Demand(\$)	Billing Components		Total Charges(\$)	
				Fuel Charges(\$)	Other Charges(\$)		
Sales							
MIDWEST INDEPENDENT TRANSMISSION SYSTEM OPERATOR.	MISO	Non-Displacement	75,540,000		2,543,255.95	1,730,442.20	4,273,698.15
MISCELLANEOUS							
OWENSBORO MUNICIPAL UTILITIES	OMU	Non-Displacement	7,953,000	-	1,504.66	(1,504.66)	-
OWENSBORO MUNICIPAL UTILITIES	OMU	Allowances	-	-	899,458.22	80,387.33	979,845.55
LOUISVILLE GAS & ELECTRIC	LGE	Non-Displacement	152,028,000		3,546,167.92	1,207,442.27	4,753,610.19
TOTAL			235,521,000	-	6,990,386.75	3,028,311.14	10,018,697.89

Month Ended: September 30, 2005

Company	Type of Transaction	KWH	Demand(\$)	Billing Components		Total Charges(\$)	
				Fuel Charges(\$)	Other Charges(\$)		
Sales							
MIDWEST INDEPENDENT TRANSMISSION SYSTEM OPERATOR.	MISO	Non-Displacement	81,843,000		2,949,416.42	1,609,472.08	4,558,888.50
MISCELLANEOUS							
OWENSBORO MUNICIPAL UTILITIES	OMU	Non-Displacement	3,869,000	-	2,697.55	(2,697.55)	-
OWENSBORO MUNICIPAL UTILITIES	OMU	Allowances	-	-	530,652.97	47,887.62	578,540.59
LOUISVILLE GAS & ELECTRIC	LGE	Non-Displacement	235,266,000		6,452,323.35	1,838,389.17	8,290,712.52
TOTAL			320,978,000	-	9,935,090.29	3,507,518.32	13,442,608.61

Kentucky Utilities Company

POWER TRANSACTION SCHEDULE

Month Ended: October 31, 2005

Company	Type of Transaction	KWH	Demand(\$)	Billing Components		Total Charges(\$)
				Fuel Charges(\$)	Other Charges(\$)	
<u>Sales</u>						
MIDWEST INDEPENDENT TRANSMISSION SYSTEM OPERATOR, MISO	Non-Displacement	8,920,000		804,091.64	(352,195.67)	451,895.97
MISCELLANEOUS				4,797.70	(4,797.70)	-
OWENSBORO MUNICIPAL UTILITIES	OMU Non-Displacement	8,321,000	-	201,025.20	32,519.75	233,544.95
OWENSBORO MUNICIPAL UTILITIES	OMU Allowances	-	-	-	7,000.00	7,000.00
LOUISVILLE GAS & ELECTRIC	LGE Non-Displacement	200,447,000		3,929,417.85	1,574,104.18	5,503,522.03
TOTAL		217,688,000	-	4,939,332.39	1,256,630.56	6,195,962.95

KENTUCKY UTILITIES COMPANY

**Response to Information Requested in Appendix A of
Commission's Order Dated December 27, 2005**

Case No. 2005-00496

Question No. 5

Witness: B. Keith Yocum

Q-5. List KU's scheduled, actual, and forced outages between May 1, 2005 and October 31, 2005.

A-5. Please see the attached sheets.

Kentucky Utilities Company
 E. W. Brown Unit 1
 May 2005 through October 2005

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION			REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled		Actual		Scheduled	Forced	Actual	
	FROM	TO	FROM	TO				
May	S	5/6/2005 23:33	5/10/2005 0:23	5/6/2005 23:33	5/10/2005 0:23	72:50	72:50	Flue gas ducts
	F			5/25/2005 4:08	5/25/2005 10:11	6:03		Emergency generator trip devices
Jun	No Outages > or = 6 Hours							
Jul	No Outages > or = 6 Hours							
Aug	No Outages > or = 6 Hours							
Sep	F			9/18/2005 0:20	9/24/2005 21:50	165:30		Turbine main stop valves
	F			9/24/2005 21:50	9/25/2005 20:21	22:31		Turbine miscellaneous drain and vent valves
Oct	S	10/22/2005 0:00	→	10/31/2005 0:22	→	240:00	23:38	Annual inspection

Kentucky Utilities Company
 E. W. Brown Unit 2
 May 2005 through October 2005

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION			REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled		Actual		Scheduled	Forced	Actual	
	FROM	TO	FROM	TO				
May	F		5/7/2005 1:47	5/8/2005 1:23	23:36			Generator exciter problems
	S	5/14/2005 0:00	5/29/2005 15:00	5/14/2005 3:35	→ 375:00		428:25	Annual boiler inspection
	S			→ 6/17/2005 3:13			387:13	Annual boiler inspection
Jun	F		6/17/2005 10:55	6/20/2005 7:45	68:50			Generator seal oil system and seals
Jul		No Outages > or = 6 Hours						
Aug	F		8/14/2005 17:18	8/15/2005 18:01	24:43			Furnace waterwall boiler tube failures
Sep		No Outages > or = 6 Hours						
Oct		No Outages > or = 6 Hours						

Kentucky Utilities Company
 E. W. Brown Unit 3
 May 2005 through October 2005

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION			REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled		Actual		Scheduled	Forced	Actual	
	FROM	TO	FROM	TO				
May	S	→	→	→	→	744:00	744:00	Major turbine overhaul
Jun	S	→	6/5/2005 15:00	→	6/14/2005 14:00	111:00	326:00	Major turbine overhaul
	F			6/14/2005 14:00	6/16/2005 2:40		36:40	Furnace wall boiler tube failures
	S	6/16/2005 7:21	6/16/2005 14:41	6/16/2005 7:21	6/16/2005 14:41	7:20	7:20	Turbine control valve testing
Jul	No Outages > or = 6 Hours							
Aug	No Outages > or = 6 Hours							
Sep	F			9/12/2005 4:26	→		451:34	Fire damage initiated by 4160-volt circuit breaker failure
Oct	F			→	→		744:00	Fire damage initiated by 4160-volt circuit breaker failure

Kentucky Utilities Company
 E. W. Brown Unit CT 5
 May 2005 through October 2005

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION			REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled		Actual		Scheduled	Forced	Actual	
	FROM	TO	FROM	TO				
May	No Outages > or = 6 Hours							
Jun	No Outages > or = 6 Hours							
Jul	No Outages > or = 6 Hours							
Aug	No Outages > or = 6 Hours							
Sep	F		9/26/2005 7:09	9/28/2005 14:00	54:51			Controls and instrumentation problems
Oct	No Outages > or = 6 Hours							

Kentucky Utilities Company
 E. W. Brown Unit CT 6
 May 2005 through October 2005

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION			REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled		Actual		Scheduled	Forced	Actual	
	FROM	TO	FROM	TO				
May	F		5/19/2005 7:20	5/20/2005 10:45		27:25		Fire in unit
Jun	F		6/7/2005 19:48	6/8/2005 8:03		12:15		Expander turbine controls and instrumentation
	F		6/29/2005 0:00	→		48:00		Expander turbine controls and instrumentation
Jul	F		→	7/3/2005 9:35		57:35		High pressure compressor bleed valves
	F		7/3/2005 13:47	7/11/2005 14:59		193:12		Gas supply system
	F		7/11/2005 17:01	7/12/2005 11:55		18:54		Gas supply system
	F		7/21/2005 10:16	7/22/2005 19:16		33:00		Expander turbine controls and instrumentation
	F		7/26/2005 10:32	7/29/2005 8:41		70:09		Controls and instrumentation problems
Aug	F		8/1/2005 12:53	8/2/2005 12:30		23:37		Combustion system
	F		8/2/2005 13:13	8/3/2005 13:50		24:37		Combustion system
	F		8/8/2005 14:59	8/9/2005 11:02		20:03		Controls and instrumentation problems
	F		8/9/2005 13:07	8/10/2005 11:00		21:53		Combustion system
	F		8/14/2005 17:00	8/16/2005 4:47		35:47		Compressor high pressure shaft
	S	8/29/2005 12:00	8/31/2005 9:45	8/29/2005 12:00	8/31/2005 9:45	45:45	45:45	Fuel system
Sep	F		9/10/2005 5:55	9/10/2005 18:30		12:35		Rotor barring
	F		9/16/2005 23:46	9/17/2005 8:40		8:54		Expander turbine controls and instrumentation
Oct	F		10/5/2005 7:26	10/5/2005 15:09		7:43		Controls and instrumentation problems
	F		10/25/2005 17:18	→		150:42		Gas turbine vibration

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION			REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled		Actual		Scheduled	Forced	Actual	
	FROM	TO	FROM	TO				
May	S		→	5/3/2005 18:12			66:12	Major gas turbine overhaul and oil testing/commissioning
	S			5/3/2005 18:37	5/4/2005 0:47		6:10	Major gas turbine overhaul and oil testing/commissioning
	S			5/4/2005 9:48	5/4/2005 16:45		6:57	Major gas turbine overhaul and oil testing/commissioning
	S			5/6/2005 16:15	5/8/2005 19:37		51:22	Major gas turbine overhaul and oil testing/commissioning
	S			5/9/2005 5:33	5/9/2005 21:07		15:34	Major gas turbine overhaul and oil testing/commissioning
	S			5/10/2005 21:59	5/11/2005 11:14		13:15	Major gas turbine overhaul and oil testing/commissioning
	S			5/11/2005 20:28	5/13/2005 23:19		50:51	Major gas turbine overhaul and oil testing/commissioning
	F			5/24/2005 7:37	5/26/2005 15:40		56:03	Gas fuel system
	F			5/26/2005 16:37	5/27/2005 17:37		25:00	Gas fuel system
	F			5/27/2005 18:59	5/28/2005 13:53		18:54	Gas fuel system
F			5/31/2005 12:17	→		11:43	Expander turbine controls and instrumentation	
Jun	F		→	6/6/2005 10:20			130:20	Expander turbine controls and instrumentation
	S	6/9/2005 22:43	6/10/2005 15:58	6/9/2005 22:43	6/10/2005 15:58	17:15	17:15	Gas fuel system
	F			6/13/2005 10:40	6/14/2005 8:45		22:05	Expander turbine controls and instrumentation
	F			6/14/2005 12:13	6/15/2005 9:04		20:51	Expander turbine controls and instrumentation
F			6/27/2005 20:44	6/29/2005 7:15		34:31	Expander turbine controls and instrumentation	
Jul	No Outages > or = 6 Hours							
Aug	No Outages > or = 6 Hours							
Sep	No Outages > or = 6 Hours							
Oct	F			10/4/2005 13:20	10/26/2005 14:11		528:51	Controls and instrumentation problems
	F			10/31/2005 21:26	→		2:34	Expander turbine controls and instrumentation

Kentucky Utilities Company
 E. W. Brown Unit CT 8
 May 2005 to October 2005

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION			REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled		Actual		Scheduled	Forced	Actual	
	FROM	TO	FROM	TO				
May	F		5/11/2005 10:15	→		493:45	High pressure blades - OEM issued stop run based on concerns over row 4 vanes	
Jun	F		→	→		720:00	" " " " " "	
Jul	F		→	→		744:00	" " " " " "	
Aug	F		→	→		744:00	" " " " " "	
Sep	F		→	→		720:00	" " " " " "	
Oct	F		→	→		744:00	" " " " " "	

Kentucky Utilities Company
 E. W. Brown Unit CT 9
 May 2005 through October 2005

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION			REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE						
	Scheduled		Actual		Scheduled	Forced	Actual							
	FROM	TO	FROM	TO										
May	F		5/11/2005 10:15	—————>	493:45				High pressure blades - OEM issued stop run based on concerns over row 4 vanes					
Jun	F			—————>	720:00				"	"	"	"	"	"
Jul	F			—————>	744:00				"	"	"	"	"	"
Aug	F			—————>	744:00				"	"	"	"	"	"
Sep	F			—————>	720:00				"	"	"	"	"	"
Oct	F			—————>	744:00				"	"	"	"	"	"

Kentucky Utilities Company
 E. W. Brown Unit CT 10
 May 2005 through October 2005

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION			REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE					
	Scheduled		Actual		Scheduled	Forced	Actual						
	FROM	TO	FROM	TO									
May	F		5/11/2005 10:15	—————>			493:45	High pressure blades - OEM issued stop run based on concerns over row 4 vanes					
Jun	F		—————>	—————>			720:00	"	"	"	"	"	"
Jul	F		—————>	—————>			744:00	"	"	"	"	"	"
Aug	F		—————>	—————>			744:00	"	"	"	"	"	"
Sep	F		—————>	—————>			720:00	"	"	"	"	"	"
Oct	F		—————>	—————>			744:00	"	"	"	"	"	"

Kentucky Utilities Company
 E. W. Brown Unit CT 11
 May 2005 through October 2005

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION			REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled		Actual		Scheduled	Forced	Actual	
	FROM	TO	FROM	TO				
May	F		5/11/2005 10:15	→		493:45	High pressure blades - OEM issued stop run based on concerns over row 4 vanes	
Jun	F		→	→		720:00	" " " " " "	
Jul	F		→	→		744:00	" " " " " "	
Aug	F		→	→		744:00	" " " " " "	
Sep	F		→	→		720:00	" " " " " "	
Oct	F		→	→		744:00	" " " " " "	

Kentucky Utilities Company
 Ghent Unit 1
 May 2005 through October 2005

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION			REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled		Actual		Scheduled	Forced	Actual	
	FROM	TO	FROM	TO				
May	No Outages > or = 6 Hours							
Jun	No Outages > or = 6 Hours							
Jul	No Outages > or = 6 Hours							
Aug	No Outages > or = 6 Hours							
Sep	No Outages > or = 6 Hours							
Oct	S	10/22/2005 1:26	10/23/2005 21:28	10/22/2005 1:26	10/23/2005 21:28	44:02		44:02 Air supply system

Kentucky Utilities Company
 Ghent Unit 2
 May 2005 through October 2005

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION			REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE	
	Scheduled		Actual		Scheduled	Forced	Actual		
	FROM	TO	FROM	TO					
May	S	→	5/8/2005 15:00	→	5/2/2005 2:20	183:00		26:20	Major turbine overhaul
	S	5/5/2005 1:06	5/5/2005 19:07	5/5/2005 1:06	5/5/2005 19:07	18:01		18:01	Turbine-generator vibration
	S	5/7/2005 0:39	5/7/2005 17:58	5/7/2005 0:39	5/7/2005 17:58	17:19		17:19	Turbine-generator vibration
Jun	No Outages > or = 6 Hours								
Jul	S	7/16/2005 0:42	7/18/2005 6:50	7/16/2005 0:42	7/18/2005 6:50	54:08		54:08	Electrostatic precipitator fouling
	F			7/30/2005 2:01	→		45:59		Electrostatic precipitator fouling
Aug	F			→	8/1/2005 2:41		2:41		Electrostatic precipitator fouling
	F			8/19/2005 23:06	8/22/2005 17:45		66:39		Electrostatic precipitator fouling
Sep	No Outages > or = 6 Hours								
Oct	F			10/19/2005 17:09	10/20/2005 13:28		20:19		Condenser tube leaks

Kentucky Utilities Company
 Ghent Unit 3
 May 2005 through October 2005

Schedule vs Actual

MONTH	MAINTENANCE					HOURS OF DURATION			REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled		Actual			Scheduled	Forced	Actual	
	FROM	TO	FROM	TO					
May	No Outages > or = 6 Hours								
Jun	No Outages > or = 6 Hours								
Jul	No Outages > or = 6 Hours								
Aug	No Outages > or = 6 Hours								
Sep	No Outages > or = 6 Hours								
Oct	S	10/1/2005 0:00	10/16/2005 15:00	10/1/2005 1:16	10/17/2005 0:00	375:00		382:44	Annual boiler outage and data acquisition system changeover
	S	10/17/2005 0:00	10/18/2005 12:05	10/17/2005 0:00	10/18/2005 12:05	36:05		36:05	Flue gas expansion joints

Kentucky Utilities Company
 Ghent Unit 4
 May 2005 through October 2005

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION			REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled		Actual		Scheduled	Forced	Actual	
	FROM	TO	FROM	TO				
May	No Outages > or = 6 Hours							
Jun	No Outages > or = 6 Hours							
Jul	F		7/27/2005 23:49	7/29/2005 13:09	37:20			Superheater boiler tube failures
Aug	F		8/11/2005 14:31	8/12/2005 18:59	28:28			Condenser tube leaks
Sep	No Outages > or = 6 Hours							
Oct	S	10/29/2005 0:00	→	10/27/2005 0:00	→			Annual boiler outage and data acquisition system changeover

Kentucky Utilities Company
 Green River Unit 3
 May 2005 through October 2005

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION			REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE	
	Scheduled		Actual		Scheduled	Forced	Actual		
	FROM	TO	FROM	TO					
May	S	→	5/22/2005 15:00	→	5/19/2005 0:15	519:00		432:15	Annual boiler outage
Jun	F			6/15/2005 15:02	6/16/2005 17:35			26:33	Generating tube boiler tube failures
Jul	F			7/12/2005 6:37	7/14/2005 0:39			42:02	Superheater boiler tube failures
Aug	S	8/6/2005 0:27	8/9/2005 22:53	8/6/2005 0:27	8/9/2005 22:53	94:26		94:26	Furnace wall boiler tube failures
	F			8/14/2005 21:56	8/15/2005 18:55			20:59	Environmental emission limits
Sep	F			9/19/2005 6:03	9/21/2005 10:01			51:58	Generating tube leaks
Oct	S	10/1/2005 6:42	10/1/2005 14:07	10/1/2005 6:42	10/1/2005 14:07	7:25		7:25	Furnace wall boiler tube failures
	F			10/29/2005 0:39	10/29/2005 18:24			17:45	Generating tube boiler tube failures

Kentucky Utilities Company
 Green River Unit 4
 May 2005 through October 2005

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION			REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled		Actual		Scheduled	Forced	Actual	
	FROM	TO	FROM	TO				
May	F		—————>	—————>			744:00	Operator error/attemperator/turbine
Jun	F		—————>	—————>			720:00	Operator error/attemperator/turbine
Jul	F		—————>	7/8/2005 21:23			189:23	Operator error/attemperator/turbine
	F		7/9/2005 11:23	7/11/2005 9:03			45:40	Turbine vibration
	F		7/11/2005 9:35	7/11/2005 17:35			8:00	Turbine vibration
	F		7/13/2005 11:28	7/30/2005 13:15			409:47	Turbine vibration
	F		7/30/2005 19:10	7/31/2005 13:18			18:08	Turbine vibration
Aug	F		8/1/2005 1:00	8/1/2005 15:31			14:31	Turbine vibration
	F		8/2/2005 19:56	8/3/2005 7:57			12:01	Induced draft fans
	F		8/4/2005 11:21	8/4/2005 19:00			7:39	Turbine main stop valves
	F		8/4/2005 19:00	8/5/2005 8:10			13:10	Electrostatic precipitator
	F		8/14/2005 20:11	8/26/2005 6:22			274:11	Lightning
Sep	No Outages > or = 6 Hours							
Oct	F		10/1/2005 10:14	10/2/2005 18:00			31:46	High pressure heater tube leaks

Kentucky Utilities Company
 Haefling Unit 1
 May 2005 through October 2005

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION			REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled		Actual		Scheduled	Forced	Actual	
	FROM	TO	FROM	TO				
May	F		4/14/2005 13:00	—————>			395:00	Combustion turbine controls and instruments
Jun	F			—————>			720:00	Combustion turbine controls and instruments
Jul	F			—————>		7/25/2005 13:33	589:33	Combustion turbine controls and instruments
Aug	No Outages > or = 6 Hours							
Sep	No Outages > or = 6 Hours							
Oct	No Outages > or = 6 Hours							

Kentucky Utilities Company
 Haefling Unit 2
 May 2005 through October 2005

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION			REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled		Actual		Scheduled	Forced	Actual	
	FROM	TO	FROM	TO				
May	No Outages > or = 6 Hours							
Jun	No Outages > or = 6 Hours							
Jul	S	7/13/2005 12:00	7/14/2005 14:00	7/13/2005 12:00	7/14/2005 14:00	26:00	26:00	Combustion turbine controls and instruments
	S	7/16/2005 7:25	7/16/2005 14:00	7/16/2005 7:25	7/16/2005 14:00	6:35	6:35	Combustion turbine controls and instruments
	F			7/18/2005 10:00	7/22/2005 8:31		94:31	Combustion turbine controls and instruments
Aug	No Outages > or = 6 Hours							
Sep	No Outages > or = 6 Hours							
Oct	No Outages > or = 6 Hours							

Kentucky Utilities Company
 Haefling Unit 3
 May 2005 through October 2005

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION			REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled		Actual		Scheduled	Forced	Actual	
	FROM	TO	FROM	TO				
May	F		4/14/2005 13:00	→		395:00	Generator controls and metering problems (diesel starter engine)	
Jun	F		→	→		720:00	Generator controls and metering problems (diesel starter engine)	
Jul	F		→	→		744:00	Generator controls and metering problems (diesel starter engine)	
Aug	F		→	→		744:00	Generator controls and metering problems (diesel starter engine)	
Sep	F		→	→		720:00	Generator controls and metering problems (diesel starter engine)	
Oct	F		→	→		744:00	Generator controls and metering problems (diesel starter engine)	

Kentucky Utilities Company
 Tyrone Unit 1
 May 2005 through October 2005

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION			REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled		Actual		Scheduled	Forced	Actual	
	FROM	TO	FROM	TO				
May	No Outages > or = 6 Hours							
Jun	No Outages > or = 6 Hours							
Jul	No Outages > or = 6 Hours							
Aug	No Outages > or = 6 Hours							
Sep	No Outages > or = 6 Hours							
Oct	No Outages > or = 6 Hours							

Kentucky Utilities Company
 Tyrone Unit 2
 May 2005 through October 2005

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION			REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled		Actual		Scheduled	Forced	Actual	
	FROM	TO	FROM	TO				
May	No Outages > or = 6 Hours							
Jun	No Outages > or = 6 Hours							
Jul	No Outages > or = 6 Hours							
Aug	No Outages > or = 6 Hours							
Sep	No Outages > or = 6 Hours							
Oct	No Outages > or = 6 Hours							

Kentucky Utilities Company
 Tyrone Unit 3
 May 2005 through October 2005

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION			REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE	
	Scheduled		Actual		Scheduled	Forced	Actual		
	FROM	TO	FROM	TO					
May	S	→	5/22/2005 15:00	→	5/23/2005 20:13	519:00		548:13	Annual boiler outage
Jun	No Outages > or = 6 Hours								
Jul	No Outages > or = 6 Hours								
Aug	S	8/21/2005 0:30	8/21/2005 14:18	8/21/2005 0:30	8/21/2005 14:18	13:48		13:48	Burner wind boxes and dampers
	F			8/22/2005 7:16	8/23/2005 8:51		25:35		Electric system protection devices
Sep	S	9/10/2005 10:00	9/19/2005 0:55	9/10/2005 10:00	9/19/2005 0:55	206:55		206:55	Circulating water system instruments and controls
Oct	F			10/2/2005 20:01	10/4/2005 9:43		37:42		Turbine main stop valves
	F			10/4/2005 9:52	10/4/2005 16:10		6:18		Turbine drain valves
	F			10/6/2005 7:47	10/6/2005 17:51		10:04		Feedwater piping

KENTUCKY UTILITIES COMPANY

**Response to Information Requested in Appendix A of
Commission's Order Dated December 27, 2005**

Case No. 2005-00496

Question No. 6

Witness: Mike Dotson

- Q-6. List all existing fuel contracts categorized as long-term (i.e., more than 1 year in length). Provide the following information for each contract:
- a. Supplier's name and address.
 - b. Name and location of production facility.
 - c. Date when contract executed.
 - d. Duration of contract.
 - e. Date(s) of each contract revision, modification or amendment.
 - f. Annual tonnage requirements.
 - g. Actual annual tonnage received since the contract's inception.
 - h. Percent of annual requirements received during the contract's term.
 - i. Base price.
 - j. Total amount of price escalations to date.
 - k. Current price paid for coal under the contract (i ÷ j).
- A-6. Please see the attached sheets

A. NAME/ADDRESS:	Arch Coal Sales Company, Inc. / KUF02849 CityPlace One, Suite 30 St. Louis, MO 63141
B. PRODUCTION FACILITY: OPERATOR: MINES: LOCATION:	Arch Coal, Inc. Mingo-Logan, Ruffner, Wylo, Campbell's Creek Mingo, Logan, Boone & Kanawha Counties, WV
C. CONTRACT EXECUTED DATE:	December 31, 2001
D. CONTRACT DURATION:	January 1, 2002 - December 31, 2005
E. CONTRACT AMENDMENTS:	Amendment No.1, effective December 1, 2003. Amending tonnage, quality, price and other terms & conditions.
F. ANNUAL TONNAGE REQUIREMENTS:	2002 600,000 tons 2003 1,100,000 tons 2003 800,000 tons 2004 800,000 tons
G. ACTUAL TONNAGE: RECEIVED:	2002 311,548 tons 2003 157,918 tons 2004 0 tons 2005 0 tons
H. PERCENT OF ANNUAL REQUIREMENTS:	2002 105% (Based on 296,152 tons) 2003 83% (Based on 189,638 tons) 2004 0% (Based on 28,651 tons) 2005 0% (Based on 0 tons)
I. BASE PRICE: (FOB Barge Huntington Docks)	2002 183.33 cents per MMBtu 1/1/03-11/30/03 183.33 cents per MMBtu 12/1/03-12/31/03 143.44 cents per MMBtu 2004 151.64 cents per MMBtu 2005 154.71 cents per MMBtu
J. ESCALATIONS TO DATE:	None
K. CURRENT CONTRACT PRICE:	154.71 cents per MMBtu

A. NAME/ADDRESS: Black Hawk Synfuel, LLC / KUF02889
Main & River Streets
Ceredo, West Virginia 25507

B. PRODUCTION FACILITY:
OPERATOR: Kanawha River Terminals, Inc.
PLANT: Kanawha Plant
LOCATION: Kanawha County, WV

C. CONTRACT EXECUTED DATE: August 1, 2002

D. CONTRACT DURATION: May 15, 2002 - December 31, 2004

E. CONTRACT AMENDMENTS: Contract tonnage assigned from Arch Coal Sales Company, Inc. – Contract KUF02849.

F. ANNUAL TONNAGE REQUIREMENTS: As Available

G. ACTUAL TONNAGE RECEIVED:

2002	277,908 tons
2003	549,414 tons
2004	678,206 tons
2005	40,977 tons (through 4/30/05)

H. PERCENT OF ANNUAL REQUIREMENTS:

2002	100%
2003	100%
2004	100%
2005	Carryover tons

I. BASE PRICE: (FOB Barge)

2002	167.08 cents per MMBtu
2003	167.08 cents per MMBtu
2004	136.19 cents per MMBtu
2005	136.19 cents per MMBtu

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: 136.19 cents per MMBtu

A. NAME/ADDRESS: Ceredo Synfuel, LLC / KUF02890
Main & River Streets
Ceredo, West Virginia 25507

B. PRODUCTION FACILITY:
OPERATOR: Kanawha River Terminals, Inc.
PLANT: KRT-Ceredo Plant
LOCATION: Cabell County, WV

C. CONTRACT EXECUTED DATE: August 1, 2002

D. CONTRACT DURATION: May 15, 2002 - December 31, 2004

E. CONTRACT AMENDMENTS: Contract tonnage assigned from Arch Coal
Sales Company, Inc. – Contract KUF02849.
Contract amended effective January 1, 2003.

F. ANNUAL TONNAGE
REQUIREMENTS: As Available

G. ACTUAL TONNAGE:
RECEIVED:

2002	25,940 tons
2003	329,267 tons
2004	27,309 tons

H. PERCENT OF ANNUAL
REQUIREMENTS:

2002	100%
2003	100%
2004	100%

I. BASE PRICE: (FOB Barge)

2002	175.00 cents per MMBtu
2003	175.00 cents per MMBtu
2004	143.44 cents per MMBtu

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: 143.44 cents per MMBtu

A. NAME/ADDRESS: KRT as agent for RC Synfuel, LLC/
KUF03937
Main & River Streets
Ceredo, West Virginia 25507

B. PRODUCTION FACILITY:
OPERATOR: Kanawha River Terminals, Inc.
PLANT: KRT-Ceredo Plant
LOCATION: Cabell County, WV

C. CONTRACT EXECUTED DATE:

D. CONTRACT DURATION: January 1, 2003 - December 31, 2004

E. CONTRACT AMENDMENTS: Contract tonnage assigned from Arch Coal
Sales Company, Inc. – Contract KUF02849.

F. ANNUAL TONNAGE
REQUIREMENTS: As Available

G. ACTUAL TONNAGE:
RECEIVED:

2003	31,681 tons
2004	65,834 tons
2005	4,804 tons

H. PERCENT OF ANNUAL
REQUIREMENTS:

2003	100%
2004	100%
2005	Carryover tons

I. BASE PRICE: (FOB Barge)

2003	175.00 cents per MMBtu
2004	143.44 cents per MMBtu
2005	143.44 cents per MMBtu

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: 143.44 cents per MMBtu

A. NAME/ADDRESS: Black Hawk Synfuel, LLC / KUF05085
Main & River Streets
Ceredo, West Virginia 25507

B. PRODUCTION FACILITY:
OPERATOR: Kanawha River Terminals, Inc.
PLANT: Kanawha Plant
LOCATION: Kanawha County, WV

C. CONTRACT EXECUTED DATE: February 24, 2005

D. CONTRACT DURATION: January 1, 2005 - December 31, 2005

E. CONTRACT AMENDMENTS: Contract tonnage assigned from Arch Coal
Sales Company, Inc. – Contract KUF02849.

F. ANNUAL TONNAGE
REQUIREMENTS: As Available

G. ACTUAL TONNAGE:
RECEIVED: 2005 617,460 tons (through 10/31/05)

H. PERCENT OF ANNUAL
REQUIREMENTS: 2005 100%

I. BASE PRICE: (FOB Barge) 2005 138.23 cents per MMBtu

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: 138.23 cents per MMBtu

A. NAME/ADDRESS: Marmet Synfuel, LLC as agent for Calla
Synfuel, LLC / KUF05088
Main & River Streets
Ceredo, West Virginia 25507

B. PRODUCTION FACILITY:
OPERATOR: Kanawha River Terminals, Inc.
PLANT: Marmet Plant
LOCATION: Kanawha County, WV

C. CONTRACT EXECUTED DATE: February 24, 2005

D. CONTRACT DURATION: January 1, 2005 - December 31, 2005

E. CONTRACT AMENDMENTS: Contract tonnage assigned from Arch Coal
Sales Company, Inc. – Contract KUF02849.

F. ANNUAL TONNAGE
REQUIREMENTS: As Available

G. ACTUAL TONNAGE:
RECEIVED: 2005 5,082 tons

H. PERCENT OF ANNUAL
REQUIREMENTS: 2005 100%

I. BASE PRICE: (FOB Barge) 2005 138.23 cents per MMBtu

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: 138.23 cents per MMBtu

A. NAME/ADDRESS: Marmet Synfuel, LLC as agent for Imperial
Synfuel, LLC / KUF05089
Main & River Streets
Ceredo, West Virginia 25507

B. PRODUCTION FACILITY:
OPERATOR: Kanawha River Terminals, Inc.
PLANT: Marmet Plant
LOCATION: Kanawha County, WV

C. CONTRACT EXECUTED DATE: February 24, 2005

D. CONTRACT DURATION: January 1, 2005 - December 31, 2005

E. CONTRACT AMENDMENTS: Contract tonnage assigned from Arch Coal
Sales Company, Inc. – Contract KUF02849.

F. ANNUAL TONNAGE
REQUIREMENTS: As Available

G. ACTUAL TONNAGE:
RECEIVED: 2005 6,375 tons

H. PERCENT OF ANNUAL
REQUIREMENTS: 2005 100%

I. BASE PRICE: (FOB Barge) 2005 138.23 cents per MMBtu

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: 138.23 cents per MMBtu

A. NAME/ADDRESS: KRT as agent for RC Synfuel, LLC /
KUF05087
Main & River Streets
Ceredo, West Virginia 25507

B. PRODUCTION FACILITY:
OPERATOR: Kanawha River Terminals, Inc.
PLANT: RC-Ceredo Plant
LOCATION: Cabell County, WV

C. CONTRACT EXECUTED DATE: February 24, 2005

D. CONTRACT DURATION: January 1, 2005 - December 31, 2005

E. CONTRACT AMENDMENTS: Contract tonnage assigned from Arch Coal
Sales Company, Inc. – Contract KUF02849.

F. ANNUAL TONNAGE
REQUIREMENTS: As Available

G. ACTUAL TONNAGE:
RECEIVED: 2005 15,836 tons

H. PERCENT OF ANNUAL
REQUIREMENTS: 2005 100%

I. BASE PRICE: (FOB Barge) 2005 146.52 cents per MMBtu

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: 146.52 cents per MMBtu

A. NAME/ADDRESS: Ceredo Synfuel, LLC / KUF05086
Main & River Streets
Ceredo, West Virginia 25507

B. PRODUCTION FACILITY:
OPERATOR: Kanawha River Terminals, Inc.
PLANT: KRT-Ceredo Plant
LOCATION: Cabell County, WV

C. CONTRACT EXECUTED DATE: February 24, 2005

D. CONTRACT DURATION: January 1, 2005 - December 31, 2005

E. CONTRACT AMENDMENTS: Contract tonnage assigned from Arch Coal
Sales Company, Inc. -- Contract KUF02849.

F. ANNUAL TONNAGE
REQUIREMENTS: As Available

G. ACTUAL TONNAGE:
RECEIVED: 2005 17,760 tons

H. PERCENT OF ANNUAL
REQUIREMENTS: 2005 100%

I. BASE PRICE: (FOB Barge) 2005 146.52 cents per MMBtu

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: 146.52 cents per MMBtu

A. NAME/ADDRESS: Black Beauty Coal Company / KUF02857
414 South Fares Ave.
Evansville, Indiana 47702

B. PRODUCTION FACILITY:
OPERATOR: Black Beauty Coal Company
MINES: Somerville North & Central Mines
LOCATION: Gibson County, IN

C. CONTRACT EXECUTED DATE: October 26, 2001

D. CONTRACT DURATION: January 1, 2002 – December 31, 2007

E. CONTRACT AMENDMENTS: Amendment No.1 effective January 1, 2004.
Amending tonnage, term, quality and price.

F. ANNUAL TONNAGE REQUIREMENTS:

2002	250,000 tons
2003	500,000 tons
2004	0 tons
2005	150,000 tons
2006	500,000 tons
2007	500,000 tons

G. ACTUAL TONNAGE RECEIVED:

2002	229,166 tons
2003	486,333 tons
2004	9,324 tons
2005	140,567 tons (through 10/31/05)

H. PERCENT OF ANNUAL REQUIREMENTS:

2002	101% (Based on 226,461 tons)
2003	97%
2004	0%
2005	94% (through 10/31/05)

I. BASE PRICE: (FOB Barge)

2002	109.10 cents per MMBtu–Quality #2
2003	109.10 cents per MMBtu–Quality #2
2004	105.68 cents per MMBtu–Quality #2
2005	105.68 cents per MMBtu–Quality #2
2006 – 2007	To Be Determined

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: 105.68 cents per MMBtu – Quality #2

A. NAME/ADDRESS: Dodge Hill Mining Company, LLC /
KUF02909
435 Davis Mine Road
Sturgis, Kentucky 42459

B. PRODUCTION FACILITY:
OPERATOR: Dodge Hill Mining Company, LLC
MINES: Dekoven Mine
LOCATION: Union County, KY

C. CONTRACT EXECUTED DATE: October 31, 2002

D. CONTRACT DURATION: November 1, 2002 – December 31, 2005

E. CONTRACT AMENDMENTS: Amendment No. 1 effective January 15,
2003. Amending quantity – increase base
tonnage to 300,000.

F. ANNUAL TONNAGE
REQUIREMENTS:

2002	14,285 tons / Base
2003	85,715 tons / Base
2004	100,000 tons / Base
2005	100,000 tons / Base
2003	200,000 tons / KU option
2004	200,000 tons / KU option
2005	200,000 tons / KU option

G. ACTUAL TONNAGE:
RECEIVED:

2002	50,311 tons
2003	141,136 tons
2004	234,205 tons
2005	137,692 tons (through 10/31/05)

H. PERCENT OF ANNUAL
REQUIREMENTS:

2002	352 %
2003	100 %
2004	100 %
2005	100 % (through 10/31/05)

I. BASE PRICE: (FOB Plant)

2002	136.00 cents per MMBtu
2003	136.00 cents per MMBtu
2004	138.00 cents per MMBtu
2005	140.00 cents per MMBtu

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: 140.00 cents per MMBtu

A. NAME/ADDRESS: Smoky Mountain Coal Corp. / KUF02860
9725 Cogdill Road, Suite 203
Knoxville, Tennessee 42413

B. PRODUCTION FACILITY:

OPERATOR:	KMMC Mining
MINES:	Vision #9
LOCATION:	Webster County, KY
OPERATOR:	Allied Resources, Inc.
MINES:	Onton Resources' Mines
LOCATION:	Webster County, KY

C. CONTRACT EXECUTED DATE: February 27, 2002

D. CONTRACT DURATION: January 1, 2002 – December 31, 2010

E. CONTRACT AMENDMENTS: Amendment No. 1 effective January 1, 2004. Amending term, quantity, quality and price.

F. ANNUAL TONNAGE REQUIREMENTS:

2002	200,000 tons
2003	200,000 tons
2004	400,000 tons
2005	400,000 tons
2006	400,000 tons
2007-2010	To be determined

G. ACTUAL TONNAGE RECEIVED:

2002	52,826 tons
2003	203,370 tons
2004	279,667 tons
2005	272,385 tons (through 10/31/05)

H. PERCENT OF ANNUAL REQUIREMENTS:

2002	26%
2003	102%
2004	70%
2005	68% (through 10/31/05)

I. BASE PRICE: (FOB Barge/ Seebree Dock)	2002	115.40 cents per MMBtu- Quality A
	2003	115.40 cents per MMBtu- Quality A
	2004	119.40 cents per MMBtu- Quality A
	2004	102.00 cents per MMBtu- Quality C
	2005	106.00 cents per MMBtu- Quality C
	2006	107.70 cents per MMBtu- Quality C
J. ESCALATIONS TO DATE:	None	
K. CURRENT CONTRACT PRICE:	106.00 cents per MMBtu - Quality C	

A. NAME/ADDRESS: CONSOL Energy, Inc. / KUF03904
1800 Washington Road
Pittsburgh, Pennsylvania 15241

B. PRODUCTION FACILITY:
OPERATOR: CONSOL of Kentucky
MINES: Mill Creek
LOCATION: Letcher County, KY

C. CONTRACT EXECUTED DATE: January 15, 2003

D. CONTRACT DURATION: January 1, 2003 – December 31, 2007

E. CONTRACT AMENDMENTS: Amendment No. 1 effective January 1, 2005. Amending term, quantity, quality and price.

F. ANNUAL TONNAGE REQUIREMENTS:

2003	390,000 tons
2004	360,000 tons
2005	570,000 tons
2006	375,000 tons
2007	375,000 tons

G. ACTUAL TONNAGE RECEIVED:

2003	375,821 tons
2004	291,527 tons
2005	379,805 tons (through 10/31/05)

H. PERCENT OF ANNUAL REQUIREMENTS:

2003	96%
2004	81%
2005	67% (through 10/31/05)

I. BASE PRICE: (FOB Railcar)

2003	104.00 cents per MMBtu
2004	106.00 cents per MMBtu
2005	108.00 cents per MMBtu
2005	172.00 cents per MMBtu
2006	172.21 cents per MMBtu
2007	176.21 cents per MMBtu

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: 108.00 cents per MMBtu

A. NAME/ADDRESS: CONSOL Energy, Inc. / KUF03904
1800 Washington Road
Pittsburgh, Pennsylvania 15241

B. PRODUCTION FACILITY:
OPERATOR: CONSOL Pennsylvania Coal Co.
MINES: Bailey/Enlow Fork
LOCATION: Greene County, PA

C. CONTRACT EXECUTED DATE: January 15, 2003

D. CONTRACT DURATION: January 1, 2003 – December 31, 2005

E. CONTRACT AMENDMENTS: None

F. ANNUAL TONNAGE REQUIREMENTS:

2003	110,000 tons
2004	140,000 tons
2005	170,000 tons

G. ACTUAL TONNAGE RECEIVED:

2003	112,952 tons
2004	138,938 tons
2005	140,361 tons (through 10/31/05)

H. PERCENT OF ANNUAL REQUIREMENTS:

2003	103 %
2004	99 %
2005	83 % (through 10/31/05)

I. BASE PRICE: (FOB Plant)

2003	131.56 cents per MMBtu
2004	134.15 cents per MMBtu
2005	136.85 cents per MMBtu

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: 136.85 cents per MMBtu

A. NAME/ADDRESS: Progress Fuels Corp. / KUF03915
410 South Wilmington Street
Raleigh, North Carolina 27601

B. PRODUCTION FACILITY:
OPERATOR: Diamond May Coal Company
MINES: Various mines operated by Diamond May
Coal Company.
LOCATION: Perry & Knott Counties, KY

C. CONTRACT EXECUTED DATE: January 27, 2003

D. CONTRACT DURATION: January 1, 2003 – December 31, 2007

E. CONTRACT AMENDMENTS: Amendment No. 1 effective February 1,
2004. Amending Producer, and delivery
point.
Amendment effective January 1, 2005,
amending term, tonnage and price.

F. ANNUAL TONNAGE
REQUIREMENTS:

2003	324,000 tons
2004	432,000 tons
2005	432,000 tons
2006	432,000 tons
2007	To be determined

G. ACTUAL TONNAGE:
RECEIVED:

2003	275,751 tons
2004	384,133 tons
2005	320,687 tons (through 10/31/05)

H. PERCENT OF ANNUAL
REQUIREMENTS:

2003	99% (Based on 277,977 tons)
2004	92% (Based on 416,120 tons)
2005	74% (through 10/31/05)

I. BASE PRICE: (FOB Railcar)

2003	109.77 cents per MMBtu
2004	109.77 cents per MMBtu
2005	162.00 cents per MMBtu
2006	162.00 cents per MMBtu
2007	To be determined

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: 162.00 cents per MMBtu

A. NAME/ADDRESS: Solid Energy, LLC / KUF03980
Main & River Streets
Ceredo, West Virginia 25507

B. PRODUCTION FACILITY:
OPERATOR: Solid Energy, LLC
PLANT: Solid Energy-Plant
LOCATION: Letcher County, KY

C. CONTRACT EXECUTED DATE: November 1, 2003

D. CONTRACT DURATION: November 1, 2003 -- January 31, 2005

E. CONTRACT AMENDMENTS: Contract tonnage assigned from Progress
Fuels Corp. -- Contract KUF03915.

F. ANNUAL TONNAGE
REQUIREMENTS: As Available

G. ACTUAL TONNAGE:
RECEIVED: 2003 46,023 tons
2004 15,880 tons

H. PERCENT OF ANNUAL
REQUIREMENTS: 2003 100 %
2004 100 %

I. BASE PRICE: (FOB Railcar) 2003 101.95 cents per MMBtu
2004 101.95 cents per MMBtu

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: 101.95 cents per MMBtu

A. NAME/ADDRESS: Perry County Coal Corp. / KUF03913
200 Allison Blvd.
Corbin, Kentucky 40701

B. PRODUCTION FACILITY:
OPERATOR: Perry County Coal Corp.
MINES: E-4 & E-3 mines
LOCATION: Perry County, KY

C. CONTRACT EXECUTED DATE: March 20, 2003

D. CONTRACT DURATION: April 1, 2003 – December 31, 2005

E. CONTRACT AMENDMENTS: None

F. ANNUAL TONNAGE REQUIREMENTS:

2003	200,000 tons
2004	400,000 tons
2005	0

G. ACTUAL TONNAGE RECEIVED:

2003	90,302 tons
2004	156,442 tons

H. PERCENT OF ANNUAL REQUIREMENTS:

2003	66%	(Based on 137,835 tons)
2004	71%	(Based on 221,227 tons)

I. BASE PRICE: (FOB Railcar)

2003	123.08 cents per MMBtu
2004	123.08 cents per MMBtu
2005	123.08 cents per MMBtu

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: 123.08 cents per MMBtu

- A. NAME/ADDRESS: Pike Letcher Synfuel, LLC / KUF03954
200 Allison Blvd.
Corbin, Kentucky 40701
- B. PRODUCTION FACILITY:
OPERATOR: Perry County Coal Corp.
PLANT: BG#4 Synthetic fuel facility
LOCATION: Perry County, KY
- C. CONTRACT EXECUTED DATE: October 15, 2003
- D. CONTRACT DURATION: June 1, 2003 – December 31, 2005
- E. CONTRACT AMENDMENTS: Contract tonnage assigned from Perry
County Coal Corp. – Contract KUF03913.
- F. ANNUAL TONNAGE
REQUIREMENTS: As Available
- G. ACTUAL TONNAGE:
RECEIVED:
- | | |
|------|--------------|
| 2003 | 62,165 tons |
| 2004 | 178,773 tons |
| 2005 | 27,498 tons |
- H. PERCENT OF ANNUAL
REQUIREMENTS:
- | | |
|------|----------------|
| 2003 | 100% |
| 2004 | 100% |
| 2005 | Carryover tons |
- I. BASE PRICE: (FOB Railcar)
- | | |
|------|------------------------|
| 2003 | 115.39 cents per MMBtu |
| 2004 | 115.39 cents per MMBtu |
| 2005 | 115.39 cents per MMBtu |
- J. ESCALATIONS TO DATE: None
- K. CURRENT CONTRACT PRICE: 115.39 cents per MMBtu

A. NAME/ADDRESS: Perry County Coal Corp. / KUF05084
200 Allison Blvd.
Corbin, Kentucky 40701

B. PRODUCTION FACILITY:
OPERATOR: Perry County Coal Corp.
MINES: E-4 & E-3 mines
LOCATION: Perry County, KY

C. CONTRACT EXECUTED DATE: March 7, 2005

D. CONTRACT DURATION: January 1, 2005 – December 31, 2005

E. CONTRACT AMENDMENTS: Contract tonnage assigned from Perry
County Coal Corp. – Contract KUF03913

F. ANNUAL TONNAGE
REQUIREMENTS: 2005 84,000 tons

G. ACTUAL TONNAGE:
RECEIVED: 2005 68,337 tons (through 10/31/05)

H. PERCENT OF ANNUAL
REQUIREMENTS: 2005 81% (through 10/31/05)

I. BASE PRICE: (FOB Plant) 2005 179.64 cents per MMBtu

J. ESCALATIONS TO DATE: -0.69 cents per MMBtu

K. CURRENT CONTRACT PRICE: 178.95 cents per MMBtu

A. NAME/ADDRESS: American Mining & Manufacturing Corp. /
KUF02908
P.O. Box 244
Buckner, Kentucky 40010

B. PRODUCTION FACILITY:
OPERATOR: American Mining & Manufacturing Corp.
MINES: Stone Chapel
LOCATION: Hopkins County, KY

C. CONTRACT EXECUTED DATE: December 4, 2002

D. CONTRACT DURATION: November 1, 2002 – December 31, 2008

E. CONTRACT AMENDMENTS: Amendment No.1 effective April 1, 2005,
amending term, tonnage and price.

F. ANNUAL TONNAGE
REQUIREMENTS:

2002	0,000 tons
2003	234,182 tons
2004	184,238 tons
2005	209,980 tons
2006	300,000 tons
2007	300,000 tons
2008	300,000 tons

G. ACTUAL TONNAGE:
RECEIVED:

2002	0 tons
2003	234,182 tons
2004	184,238 tons
2005	119,757 tons (through 10/31/05)

H. PERCENT OF ANNUAL
REQUIREMENTS:

2002	0%
2003	100%
2004	100%
2005	57% (through 10/31/05)

I. BASE PRICE: (FOB Plant)	2002	132.61 cents per MMBtu – Quality B
	2003	132.61 cents per MMBtu – Quality B
	2004	132.61 cents per MMBtu – Quality B
	2004	134.78 cents per MMBtu – Quality B
	2005	134.78 cents per MMBtu – Quality B
	2005	169.22 cents per MMBtu – Quality B
	2006	171.39 cents per MMBtu – Quality B
	2007	173.57 cents per MMBtu – Quality B
	2008	175.74 cents per MMBtu – Quality B

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: 169.22 cents per MMBtu – Quality B

A. NAME/ADDRESS: Lafayette Coal Company / KUF03956
200 Frontage Road, Suite 310
Burr Ridge, Illinois 60527

B. PRODUCTION FACILITY:
OPERATOR: Hazelton Mining, LLC
PLANT: Hazelton Mine
LOCATION: Gibson County, IN

C. CONTRACT EXECUTED DATE: September 3, 2003

D. CONTRACT DURATION: September 3, 2003 – December 31, 2006

E. CONTRACT AMENDMENTS: Amendment No. 1 effective September 15, 2003. Amending price.

F. ANNUAL TONNAGE REQUIREMENTS:

2003	50,000 tons
2004	200,000 tons
2005	300,000 tons
2006	300,000 tons

G. ACTUAL TONNAGE RECEIVED:

2003	37,148 tons
2004	154,028 tons
2005	121,213 tons (through 10/31/05)

H. PERCENT OF ANNUAL REQUIREMENTS:

2003	74%
2004	77%
2005	40% (through 10/31/05)

I. BASE PRICE: (FOB Barge)

2003	140.91 cents per MMBtu
2004	142.05 cents per MMBtu
2005	145.68 cents per MMBtu
2006	150.23 cents per MMBtu

J. ESCALATIONS TO DATE: 1.55 cents per MMBtu

K. CURRENT CONTRACT PRICE: 147.23 cents per MMBtu

A. NAME/ADDRESS: Infinity Coal Sales, LLC / KUF04952
3315 Springbank Lane, Suite 106,
Charlotte, North Carolina 28226

B. PRODUCTION FACILITY:
OPERATOR: Panther Coal Company, LLC
MINES: Panther Mine
LOCATION: Kanawha County, WV

C. CONTRACT EXECUTED DATE: August 5, 2003

D. CONTRACT DURATION: January 1, 2004 – December 31, 2006

E. CONTRACT AMENDMENTS: None

F. ANNUAL TONNAGE REQUIREMENTS:

2004	500,000 tons
2005	500,000 tons
2006	500,000 tons

G. ACTUAL TONNAGE RECEIVED:

2004	0 tons
2005	286,956 tons (through 10/31/05)

H. PERCENT OF ANNUAL REQUIREMENTS:

2004	0%
2005	66% (through 10/31/05)

I. BASE PRICE: (FOB Plant)

2004	138.60 cents per MMBtu
2005	141.20 cents per MMBtu
2006	143.80 cents per MMBtu

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: 141.20 cents per MMBtu

A. NAME/ADDRESS: Marmet Synfuel, LLC as agent for Imperial
Synfuel, LLC / KUF04005
Main & River Streets
Ceredo, West Virginia 25507

B. PRODUCTION FACILITY:
OPERATOR: Kanawha River Terminals, Inc.
PLANT: Marmet Plant
LOCATION: Kanawha County, WV

C. CONTRACT EXECUTED DATE:

D. CONTRACT DURATION: January 1, 2004 - December 31, 2004

E. CONTRACT AMENDMENTS: Contract tonnage assigned from Infinity
Coal Sales, LLC. -- Contract KUF04952.

F. ANNUAL TONNAGE
REQUIREMENTS: As Available

G. ACTUAL TONNAGE:
RECEIVED: 2004 270,442 tons
2005 35,454

H. PERCENT OF ANNUAL
REQUIREMENTS: 2004 100%
2005 Carryover tons

I. BASE PRICE: (FOB Barge) 2004 130.60 cents per MMBtu

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: 130.60 cents per MMBtu

A. NAME/ADDRESS: Marmet Synfuel, LLC as agent for Calla
Synfuel, LLC / KUF04006
Main & River Streets
Ceredo, West Virginia 25507

B. PRODUCTION FACILITY:
OPERATOR: Kanawha River Terminals, Inc.
PLANT: Marmet Plant
LOCATION: Kanawha County, WV

C. CONTRACT EXECUTED DATE:

D. CONTRACT DURATION: January 1, 2004 - December 31, 2004

E. CONTRACT AMENDMENTS: Contract tonnage assigned from Infinity
Coal Sales, LLC. – Contract KUF04952.

F. ANNUAL TONNAGE
REQUIREMENTS: As Available

G. ACTUAL TONNAGE:
RECEIVED: 2004 141,560 tons
2005 16,443 tons

H. PERCENT OF ANNUAL
REQUIREMENTS: 2004 100%
2005 Carryover tons

I. BASE PRICE: (FOB Barge) 2004 130.60 cents per MMBtu

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: 130.60 cents per MMBtu

A. NAME/ADDRESS: Central Coal Company / KUF04955
148 Bristol East Road
Bristol, Virginia 24202

B. PRODUCTION FACILITY:
OPERATOR: Kanawha Eagle Coal, LLC
MINES: Mine 68, Newtown Energy
LOCATION: Kanawha County, WV

C. CONTRACT EXECUTED DATE: July 28, 2003

D. CONTRACT DURATION: January 1, 2004 – December 31, 2005

E. CONTRACT AMENDMENTS: None

F. ANNUAL TONNAGE REQUIREMENTS:

2004	240,000 tons
2005	240,000 tons

G. ACTUAL TONNAGE RECEIVED:

2004	233,708 tons
2005	196,242 tons (through 10/31/05)

H. PERCENT OF ANNUAL REQUIREMENTS:

2004	97%
2005	82% (through 10/31/05)

I. BASE PRICE: (FOB Plant)

2004	145.00 cents per MMBtu
2005	148.00 cents per MMBtu

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: 148.00 cents per MMBtu

A. NAME/ADDRESS: Progress Fuels Corp. / KUF04957
South Wilmington Street
Raleigh, North Carolina 27601

B. PRODUCTION FACILITY:
OPERATOR: Diamond May Coal Company
MINES: Big Branch, Lakeview, Trace Fork
LOCATION: Perry & Knott Counties, KY

C. CONTRACT EXECUTED DATE: September 24, 2003

D. CONTRACT DURATION: January 1, 2004 -- December 31, 2005

E. CONTRACT AMENDMENTS: None

F. ANNUAL TONNAGE REQUIREMENTS:

2004	240,000 tons
2005	240,000 tons

G. ACTUAL TONNAGE RECEIVED:

2004	229,033 tons
2005	189,743 tons (through 10/31/05)

H. PERCENT OF ANNUAL REQUIREMENTS:

2004	95%
2005	79% (through 10/31/05)

I. BASE PRICE: (FOB Plant)

2004	134.77 cents per MMBtu
2005	136.72 cents per MMBtu

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: 136.72 cents per MMBtu

A. NAME/ADDRESS: Progress Fuels Corp. / KUF04966
South Wilmington Street
Raleigh, North Carolina 27601

B. PRODUCTION FACILITY:
OPERATOR: Various Companies
MINES: Purchased coal
LOCATION: Kanawha, WV

C. CONTRACT EXECUTED DATE: September 24, 2003

D. CONTRACT DURATION: January 1, 2004 – December 31, 2005

E. CONTRACT AMENDMENTS: None

F. ANNUAL TONNAGE REQUIREMENTS:

2004	240,000 tons
2005	240,000 tons

G. ACTUAL TONNAGE RECEIVED:

2004	46,564 tons
2005	62,072 tons (through 4/30/05)

H. PERCENT OF ANNUAL REQUIREMENTS:

2004	53 %
2005	75 % (through 10/31/05)

I. BASE PRICE: (FOB Plant)

2004	139.58 cents per MMBtu
2005	141.67 cents per MMBtu

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: 141.67 cents per MMBtu

A. NAME/ADDRESS: Black Hawk Synfuel, LLC as agent for New
River Synfuel, LLC / KUF04958
Main & River Streets
Ceredo, West Virginia 25507

B. PRODUCTION FACILITY:
OPERATOR: Kanawha River Terminals, Inc.
PLANT: Kanawha Plant
LOCATION: Kanawha County, WV

C. CONTRACT EXECUTED DATE:

D. CONTRACT DURATION: January 1, 2004 - December 31, 2004

E. CONTRACT AMENDMENTS: Contract tonnage assigned from Progress
Fuels Corp. - Contract KUF04966.

F. ANNUAL TONNAGE
REQUIREMENTS: As Available

G. ACTUAL TONNAGE:
RECEIVED: 2004 106,614 tons
2005 14,899 tons

H. PERCENT OF ANNUAL
REQUIREMENTS: 2004 100 %
2005 Carryover tons

I. BASE PRICE: (FOB Barge) 2004 132.29 cents per MMBtu

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: 132.29 cents per MMBtu

A. NAME/ADDRESS: Marmet Synfuel, LLC as agent for Imperial
Synfuel, LLC / KUF04959
Main & River Streets
Ceredo, West Virginia 25507

B. PRODUCTION FACILITY:
OPERATOR: Kanawha River Terminals, Inc.
PLANT: Marmet Plant
LOCATION: Kanawha County, WV

C. CONTRACT EXECUTED DATE:

D. CONTRACT DURATION: January 1, 2004 - December 31, 2004

E. CONTRACT AMENDMENTS: Contract tonnage assigned from Progress
Fuels Corp. - Contract KUF04966.

F. ANNUAL TONNAGE
REQUIREMENTS: As Available

G. ACTUAL TONNAGE:
RECEIVED: 2004 33,413 tons
2005 3,292 tons

H. PERCENT OF ANNUAL
REQUIREMENTS: 2004 100%
2005 Carryover tons

I. BASE PRICE: (FOB Barge) 2004 132.29 cents per MMBtu

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: 132.29 cents per MMBtu

A. NAME/ADDRESS: Marmet Synfuel, LLC as agent for Calla
Synfuel, LLC / KUF04960
Main & River Streets
Ceredo, West Virginia 25507

B. PRODUCTION FACILITY:
OPERATOR: Kanawha River Terminals, Inc.
PLANT: Marmet Plant
LOCATION: Kanawha County, WV

C. CONTRACT EXECUTED DATE:

D. CONTRACT DURATION: January 1, 2004 - December 31, 2004

E. CONTRACT AMENDMENTS: Contract tonnage assigned from Progress
Fuels Corp. – Contract KUF04966.

F. ANNUAL TONNAGE
REQUIREMENTS: As Available

G. ACTUAL TONNAGE:
RECEIVED: 2004 11,406 tons

H. PERCENT OF ANNUAL
REQUIREMENTS: 2004 100%

I. BASE PRICE: (FOB Barge) 2004 132.29 cents per MMBtu

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: 132.29 cents per MMBtu

A. NAME/ADDRESS: Black Hawk Synfuel, LLC as agent for New
River Synfuel, LLC / KUF05095
Main & River Streets
Ceredo, West Virginia 25507

B. PRODUCTION FACILITY:
OPERATOR: Kanawha River Terminals, Inc.
PLANT: Kanawha Plant
LOCATION: Kanawha County, WV

C. CONTRACT EXECUTED DATE: February 24, 2005

D. CONTRACT DURATION: January 1, 2005 - December 31, 2005

E. CONTRACT AMENDMENTS: Contract tonnage assigned from Progress
Fuels Corp. – Contract KUF04966.

F. ANNUAL TONNAGE
REQUIREMENTS: As Available

G. ACTUAL TONNAGE:
RECEIVED: 2005 106,796 tons (through 10/31/05)

H. PERCENT OF ANNUAL
REQUIREMENTS: 2005 100%

I. BASE PRICE: (FOB Barge) 2005 134.38 cents per MMBtu

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: 134.38 cents per MMBtu

A. NAME/ADDRESS: Marmet Synfuel, LLC as agent for Calla
Synfuel, LLC / KUF05098
Main & River Streets
Ceredo, West Virginia 25507

B. PRODUCTION FACILITY:
OPERATOR: Kanawha River Terminals, Inc.
PLANT: Marmet Plant
LOCATION: Kanawha County, WV

C. CONTRACT EXECUTED DATE:

D. CONTRACT DURATION: January 1, 2005 - December 31, 2005

E. CONTRACT AMENDMENTS: Contract tonnage assigned from Progress
Fuels Corp. – Contract KUF04966.

F. ANNUAL TONNAGE
REQUIREMENTS: As Available

G. ACTUAL TONNAGE:
RECEIVED: 2005 4,896 tons (through 10/31/05)

H. PERCENT OF ANNUAL
REQUIREMENTS: 2005 100% (through 10/31/05)

I. BASE PRICE: (FOB Barge) 2005 134.38 cents per MMBtu

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: 134.38 cents per MMBtu

A. NAME/ADDRESS: Marmet Synfuel, LLC as agent for Imperial
Synfuel, LLC / KUF05099
Main & River Streets
Ceredo, West Virginia 25507

B. PRODUCTION FACILITY:
OPERATOR: Kanawha River Terminals, Inc.
PLANT: Marmet Plant
LOCATION: Kanawha County, WV

C. CONTRACT EXECUTED DATE:

D. CONTRACT DURATION: January 1, 2005 - December 31, 2005

E. CONTRACT AMENDMENTS: Contract tonnage assigned from Progress
Fuels Corp. – Contract KUF04966.

F. ANNUAL TONNAGE
REQUIREMENTS: As Available

G. ACTUAL TONNAGE:
RECEIVED: 2005 8,051 tons (through 10/31/05)

H. PERCENT OF ANNUAL
REQUIREMENTS: 2005 100% (through 10/31/05)

I. BASE PRICE: (FOB Barge) 2005 134.38 cents per MMBtu

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: 134.38 cents per MMBtu

A. NAME/ADDRESS: Nally and Hamilton Enterprises, Inc./
KUF04014
109 South 4th Street
Bardstown, Kentucky 40004

B. PRODUCTION FACILITY:
OPERATOR: Nally & Hamilton Enterprises, Inc.
MINES: Mill Branch, Gordon, Doty Creek
LOCATION: Letcher County, KY

C. CONTRACT EXECUTED DATE: July 1, 2004

D. CONTRACT DURATION: July 1, 2004 - December 31, 2008

E. CONTRACT AMENDMENTS: None

F. ANNUAL TONNAGE REQUIREMENTS:

2004	60,000 tons
2005	250,000 tons
2006	400,000 tons
2007	400,000 tons
2008	to be determined

G. ACTUAL TONNAGE RECEIVED:

2004	51,673 tons
2005	190,555 tons (through 10/31/05)

H. PERCENT OF ANNUAL REQUIREMENTS:

2004	86%
2005	76% (through 10/31/05)

I. BASE PRICE: (FOB Railcar)

2004	184.00 cents per MMBtu
2005	184.00 cents per MMBtu
2006	188.00 cents per MMBtu
2007	188.00 cents per MMBtu
2008	to be determined

J. ESCALATIONS TO DATE: 13.88 cents per MMBtu

K. CURRENT CONTRACT PRICE: 197.88 cents per MMBtu

A. NAME/ADDRESS: Massey Coal Sales Company, Inc./
KUF04022
P.O. Box 26765
Richmond, Virginia 23261

B. PRODUCTION FACILITY:
OPERATOR: Bandmill Coal Corp., Elk Run Coal Co.,
Omar Mining Co.
MINES: MacBeth, Crystal River, Chesterfield
LOCATION: Logan, Boone Counties, WV

C. CONTRACT EXECUTED DATE: October 25, 2004

D. CONTRACT DURATION: October 1, 2004 - December 31, 2006

E. CONTRACT AMENDMENTS: None

F. ANNUAL TONNAGE
REQUIREMENTS: 2004 60,000 tons
2005 200,000 tons
2006 600,000 tons

G. ACTUAL TONNAGE:
RECEIVED: 2004 21,399 tons
2005 189,142 tons (through 10/31/05)

H. PERCENT OF ANNUAL
REQUIREMENTS: 2004 36%
2005 95% (through 10/31/05)

I. BASE PRICE: (FOB Railcar) 2004 255.84 cents per MMBtu
2005 225.93 cents per MMBtu
2006 211.95 cents per MMBtu

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: 225.93 cents per MMBtu

A. NAME/ADDRESS: Arch Coal Sales Company, Inc./ KUF04028
CityPlace One, Suite 300
St. Louis, Missouri 63141

B. PRODUCTION FACILITY:
OPERATOR: Arch Coal, Inc.
MINES: Black Thunder
LOCATION: Campbell County, WY

C. CONTRACT EXECUTED DATE: September 7, 2004

D. CONTRACT DURATION: August 1, 2004 - December 31, 2005

E. CONTRACT AMENDMENTS: Amendment No.1, December 13, 2004.
Volume increased by 300,000 tons to
950,000 total.

F. ANNUAL TONNAGE
REQUIREMENTS: 2004 150,000 tons
2005 800,000 tons

G. ACTUAL TONNAGE:
RECEIVED: 2004 148,957 tons
2005 429,679 tons (through 10/31/05)

H. PERCENT OF ANNUAL
REQUIREMENTS: 2004 99 %
2005 54 % (through 10/31/05)

I. BASE PRICE: (FOB Railcar) 2004 36.08 cents per MMBtu
2005 43.18 cents per MMBtu

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: 43.18 cents per MMBtu

A. NAME/ADDRESS: Black Beauty Coal Company / KUF05021
414 South Fares Ave.
Evansville, Indiana 47702

B. PRODUCTION FACILITY:
OPERATOR: Black Beauty Coal Company
MINES: Air Quality Mine
LOCATION: Knox County, IN

C. CONTRACT EXECUTED DATE: December 13, 2004

D. CONTRACT DURATION: January 1, 2005 – December 31, 2007

E. CONTRACT AMENDMENTS: None

F. ANNUAL TONNAGE REQUIREMENTS:

2005	200,000 tons
2006	200,000 tons
2007	200,000 tons

G. ACTUAL TONNAGE RECEIVED:

2005	172,656 tons (through 10/31/05)
------	---------------------------------

H. PERCENT OF ANNUAL REQUIREMENTS:

2005	86% (through 10/31/05)
------	------------------------

I. BASE PRICE: (FOB Barge)

2005	189.81 cents per MMBtu
2006	193.52 cents per MMBtu
2007	197.45 cents per MMBtu

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: 189.81 cents per MMBtu

A. NAME/ADDRESS: Arch Coal Sales Company, Inc. / KUF05029
CityPlace One, Suite 30
St. Louis, MO 63141

B. PRODUCTION FACILITY:
OPERATOR: Arch Coal, Inc.
MINES: Mingo-Logan, Ruffner, Wylo, Campbell's
Creek
LOCATION: Mingo, Logan, Boone & Kanawha Counties,
WV

C. CONTRACT EXECUTED DATE: November 22, 2004

D. CONTRACT DURATION: January 1, 2005 - December 31, 2006

E. CONTRACT AMENDMENTS: None

F. ANNUAL TONNAGE REQUIREMENTS: 2005 100,000 tons
2006 200,000 tons

G. ACTUAL TONNAGE RECEIVED: 2005 0 tons (through 10/31/05)

H. PERCENT OF ANNUAL REQUIREMENTS: 2005 0% (through 10/31/05)

I. BASE PRICE: (FOB Barge Huntington Docks) 2005 243.70 cents per MMBtu
2006 226.89 cents per MMBtu

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: 243.70 cents per MMBtu

A. NAME/ADDRESS: Ceredo Synfuel, LLC / KUF05091
Main & River Streets
Ceredo, West Virginia 25507

B. PRODUCTION FACILITY:
OPERATOR: Kanawha River Terminals, Inc.
PLANT: KRT-Ceredo Plant
LOCATION: Cabell County, WV

C. CONTRACT EXECUTED DATE: February 24, 2005

D. CONTRACT DURATION: January 1, 2005 - December 31, 2005

E. CONTRACT AMENDMENTS: Contract tonnage assigned from Arch Coal
Sales Company, Inc. – Contract KUF05029.
Contract amended effective January 1, 2005.

F. ANNUAL TONNAGE
REQUIREMENTS: As Available

G. ACTUAL TONNAGE:
RECEIVED: 2005 66,638 tons (through 10/31/05)

H. PERCENT OF ANNUAL
REQUIREMENTS: 2005 100%

I. BASE PRICE: (FOB Barge) 2005 235.29 cents per MMBtu

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: 235.29 cents per MMBtu

A. NAME/ADDRESS: KRT as agent for RC Synfuel, LLC /
KUF05092
Main & River Streets
Ceredo, West Virginia 25507

B. PRODUCTION FACILITY:
OPERATOR: Kanawha River Terminals, Inc.
PLANT: RC-Ceredo Plant
LOCATION: Cabell County, WV

C. CONTRACT EXECUTED DATE: February 24, 2005

D. CONTRACT DURATION: January 1, 2005 - December 31, 2005

E. CONTRACT AMENDMENTS: Contract tonnage assigned from Arch Coal
Sales Company, Inc. – Contract KUF05029.
Contract amended effective January 1, 2005.

F. ANNUAL TONNAGE
REQUIREMENTS: As Available

G. ACTUAL TONNAGE:
RECEIVED: 2005 32,270 tons (through 10/31/05)

H. PERCENT OF ANNUAL
REQUIREMENTS: 2005 100% (through 10/31/05)

I. BASE PRICE: (FOB Barge) 2005 235.29 cents per MMBtu

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: 235.29 cents per MMBtu

A. NAME/ADDRESS: Consol Energy / KUF05039
1800 Washington Road
Pittsburgh, PA 15241

B. PRODUCTION FACILITY:
OPERATOR: Consolidation Coal Company
MINES: Shoemaker
LOCATION: Marshall County, WV

C. CONTRACT EXECUTED DATE: December 21, 2004

D. CONTRACT DURATION: January 1, 2005 - December 31, 2008

E. CONTRACT AMENDMENTS: None

F. ANNUAL TONNAGE REQUIREMENTS

2005	841,500 tons (Includes Force Majeure tons of 33,500)
2006	875,000 tons
2007	1,000,000 tons
2008	1,000,000 tons

G. ACTUAL TONNAGE RECEIVED:

2005	571,937 tons (through 10/31/05)
------	---------------------------------

H. PERCENT OF ANNUAL REQUIREMENTS:

2005	68% (through 10/31/05)
------	------------------------

I. BASE PRICE: (FOB Barge)

2005	121.93 cents per MMBtu-Quality A
2006	124.39 cents per MMBtu-Quality A
2007	126.84 cents per MMBtu-Quality A
2008	129.39 cents per MMBtu-Quality A

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: 121.93 cents per MMBtu

KENTUCKY UTILITIES COMPANY

**Response to Information Requested in Appendix A of
Commission's Order Dated December 27, 2005**

Case No. 2005-00496

Question No. 7

Witness: Mike Dotson

- Q-7. a. Does KU regularly compare the price of its coal purchases with those paid by other electric utilities?
- b. If yes, state:
- (1) How KU's prices compare with those of other utilities for the review period.
 - (2) The utilities that are included in this comparison and their location.
- A-7. a. Yes
- b. Please see the attached sheet.

**RESPONSE TO PSC ORDER
DATED: DECEMBER 27, 2005
PSC CASE NO. 2005-00496**

UTILITY	SEP 04 - AUG 05 ¢/MMBTU	PLANT LOCATIONS
Ameren Energy Resources	127.11	Illinois
AmerenEnergy Generating Co.	121.16	Illinois
Appalachian Power Co.	162.60	Virginia, West Virginia
Cardinal Operating Co.	150.56	Ohio
Cincinnati Gas & Electric Co.	146.05	Kentucky, Ohio
Columbus Southern Power Co.	147.35	Ohio
Dayton Power & Light Co.	172.87	Ohio
East Kentucky Power Coop, Inc.	187.65	Kentucky
Electric Energy, Inc.	96.64	Illinois
Hoosier Energy Rural Electric Coop, Inc.	112.61	Indiana
Indiana Michigan Power Co.	146.84	Indiana
Indiana-Kentucky Electric Corp.	143.45	Indiana
Indianapolis Power & Light Co.	110.59	Indiana
Kentucky Power Co.	189.75	Kentucky
Kentucky Utilities Co.	173.77	Kentucky
Louisville Gas & Electric Co.	127.33	Kentucky
Monongahela Power Co.	134.88	West Virginia
Northern Indiana Public Service Co.	143.44	Indiana
Ohio Power Co.	126.28	Ohio, West Virginia
Ohio Valley Electric Corp.	163.74	Ohio
Owensboro Municipal Utilities	95.90	Kentucky
PSI Energy, Inc.	131.67	Indiana
Southern Indiana Gas & Electric Co.	128.51	Indiana
Tennessee Valley Authority	140.86	Alabama, Kentucky, Tennessee

Kentucky Utilities ranked 22nd for the 12-month period. KU's ranking is among the highest of the companies in the comparison group primarily due to the cost of the compliance coal KU purchases.

Several of the utilities in the comparison are able to utilize greater amounts of lower cost compliance coal from the Powder River Basin (PRB) than KU.

KENTUCKY UTILITIES COMPANY

**Response to Information Requested in Appendix A of
Commission's Order Dated December 27, 2005**

Case No. 2005-00496

Question No. 8

Witness: Mike Dotson

Q-8. State the percentage of KU's coal, as of the date of this Order, that is delivered by:

- a. rail.
- b. truck.
- c. barge.

- A-8. a. Rail 15 %
b. Truck 11 %
c. Barge 74 %

KENTUCKY UTILITIES COMPANY

**Response to Information Requested in Appendix A of
Commission's Order Dated December 27, 2005**

Case No. 2005-00496

Question No. 9

Witness: Mike Dotson

- Q-9. a. State KU's coal inventory level in tons and in number of days' supply as of October 31, 2005.
- b. Describe the criteria used to determine number of days' supply.
- c. Compare KU's coal inventory as of October 31, 2005 to its inventory target for that date.
- d. If actual coal inventory exceeds inventory target by 10 days' supply, state the reasons for excessive inventory.
- e. (1) Does KU expect any significant changes in its current coal inventory target within the next 12 months?
- (2) If yes, state the expected change and the reasons for this change.
- A-9. a. As of November 1, 2005; 1,068,829 tons; 53 days supply
- b. PSC Formula
- $$\text{Days Burn} = \frac{\text{Current inventory tons}}{\text{Proceeding 12 months burn (tons)}} \times 365 \text{ Days}$$
- c. Target: 50 Days
- d. The actual coal inventory does not exceed the inventory target by more than ten days.
- e. (1) No.
- (2) Not applicable.

KENTUCKY UTILITIES COMPANY

**Response to Information Requested in Appendix A of
Commission's Order Dated December 27, 2005**

Case No. 2005-00496

Question No. 10

Witness: Mike Dotson

- Q-10. a. Has KU audited any of its coal contracts during the period from May 1, 2005 through October 31, 2005?
- b. If yes, for each audited contract:
- (1) Identify the contract.
 - (2) Identify the auditor.
 - (3) State the results of the audit.
 - (4) Describe the actions that KU took as a result of the audit.
- A-10. a. No. KU has not conducted any financial audits of coal companies. KU's current contracts are fixed price contracts and are not subject to price escalations that would require recurring audits. KU's Manager Fuels Technical Services and Mining Engineer do conduct scheduled on-site reviews and inspections of the mining operations and sampling systems of each vendor up to twice a year and may conduct unscheduled visits. Additionally, KU employees may visit a vendor as needed to address problems and issues at any time.
- b. Not applicable.

KENTUCKY UTILITIES COMPANY

**Response to Information Requested in Appendix A of
Commission's Order Dated December 27, 2005**

Case No. 2005-00496

Question No. 11

Witness: Robert M. Conroy

- Q-11. a. Has KU received any customer complaints regarding its FAC during the period from May 1, 2005 through October 31, 2005?
- b. If yes, for each complaint, state:
- (1) The nature of the complaint.
 - (2) KU's response.
- A-11. a. No.
- b. Not applicable.

KENTUCKY UTILITIES COMPANY

**Response to Information Requested in Appendix A of
Commission's Order Dated December 27, 2005**

Case No. 2005-00496

Question No. 12

Witness: Mike Dotson

- Q-12. a. Is KU currently involved in any litigation with its current or former coal suppliers?
- b. If yes, for each litigation:
- (1) Identify the coal supplier.
 - (2) Identify the coal contract involved.
 - (3) State the potential liability or recovery to KU.
 - (4) List the issues presented.
 - (5) Provide a copy of the complaint or other legal pleading that initiated the litigation and any answers or counterclaims. If a copy has previously been filed with the Commission, provide the date on which it was filed.
- c. State the current status of all litigation with coal suppliers.

A-12. a. Yes

Coal Supply Agreement KUF-00755

- b. (1) KU filed an Amended and Restated Complaint against AEI Sales Company, Inc., as seller, and AEI Holding Company, Inc., as guarantor, on June 25, 2002.
- (2) Coal Supply Agreement KUF-00755 dated April 21, 2000, as amended by Amendment No. One dated as of June 11, 2000.
- (3) KU seeks to recover cover, incidental, consequential and punitive damages for under deliveries occurring during 2000 through 2002.

- (4) KU claims that (i) AEI breached the contract by failing to deliver the required quantity of coal without contractual justification; (ii) AEI's failure to provide assurance of delivery when requested constitutes an anticipatory repudiation of the contract; and (iii) AEI committed fraud against KU by misleading KU into relying on false representations, while AEI diverted KU's coal to KU competitors.
 - (5) A copy of the complaint was filed with the Commission as part of the hearing to Case No. 2002-00224 and a copy of the proof of claim was filed with the Commission as part of the hearing to Case No. 2003-00213 and Case No. 2003-00455.
- c. In the action styled "Kentucky Utilities Company v. AEI Coal Sales Company, Inc., and AEI Holding Company, Inc., the complaint has been filed. The current action is under stay due to Horizon Natural Resources successor of AEI Coal Sales Company, Inc., and AEI Holding Company, Inc., Chapter 11 filing in U. S. Bankruptcy Court. To preserve its claims, KU filed proofs of claim in those bankruptcies on June 11, 2003 with respect to Case No. 02-14290 and Case No. 02-014268 in the United States Bankruptcy Court of the Eastern District of Kentucky. A liquidating plan was approved by the Bankruptcy Court and the claims process is ongoing.

Coal Purchase Order KUF-03975

- b
- (1) Cook & Sons Mining.
 - (2) Coal Purchase Order KUF-03975 dated October 2, 2003, entered into post bankruptcy petition.
 - (3) KU seeks to recover cover damages sustained by KU arising from the non-delivery of 27,699 tons of coal.
 - (4) KU claimed that the Debtor failed to make delivery of 27,699 tons of coal provided by the Purchase Order and thereby breached the Purchase Order.
 - (5) A copy of the Amended Application for Allowance and Payment of Administrative Expenses filed in the United States Bankruptcy Court in the Eastern District of Kentucky was filed with the Commission as part of the hearing in Case No. 2004-00213.
- c. An Agreed Order issued by United States Bankruptcy Court in the Eastern District of Kentucky was filed with the Commission as part of the hearing in Case No. 2004-00213.

Due to lack of funds, it is anticipated that at some point in time, KU will receive a distribution, but only with respect to a portion of the amount allowed as an administrative expense.

KENTUCKY UTILITIES COMPANY

**Response to Information Requested in Appendix A of
Commission's Order Dated December 27, 2005**

Case No. 2005-00496

Question No. 13

Witness: Mike Dotson

Q-13. a. During the period from May 1, 2005 through October 31, 2005, have there been any changes to KU's written policies and procedures regarding its fuel procurement?

b. If yes:

(1) Describe the changes.

(2) Provide these written policies and procedures as changed.

(3) State the date the changes were made.

(4) Explain why the changes were made.

A-13. a. No. The Fuel Procurement Policies and Procedures were revised in light of the 2004 Fuel Management Audit recommendations and a complete copy was filed with Commission per letter dated October 6, 2005 in Response to the Commission Staff Post-Hearing Data Request dated September 22, 2005 in Case No. 2005-00242.

b. Not applicable.

KENTUCKY UTILITIES COMPANY

**Response to Information Requested in Appendix A of
Commission's Order Dated December 27, 2005**

Case No. 2005-00496

Question No. 14

Witness: Mike Dotson

Q-14. a. Is KU aware of any violations of its policies and procedures regarding fuel procurement that occurred prior to or during the period from May 1, 2005 through October 31, 2005?

b. If yes, for each violation:

(1) Describe the violation.

(2) Describe the action(s) that KU took upon discovering the violation.

(3) Identify the person(s) who committed the violation.

A-14. a. No.

b. Not applicable.

KENTUCKY UTILITIES COMPANY

**Response to Information Requested in Appendix A of
Commission's Order Dated December 27, 2005**

Case No. 2005-00496

Question No. 15

Witness: Mike Dotson

Q-15. Identify all changes that occurred during the period from May 1, 2005 through October 31, 2005 in the organizational structure and personnel of the departments or divisions that are responsible for KU's fuel procurement activities.

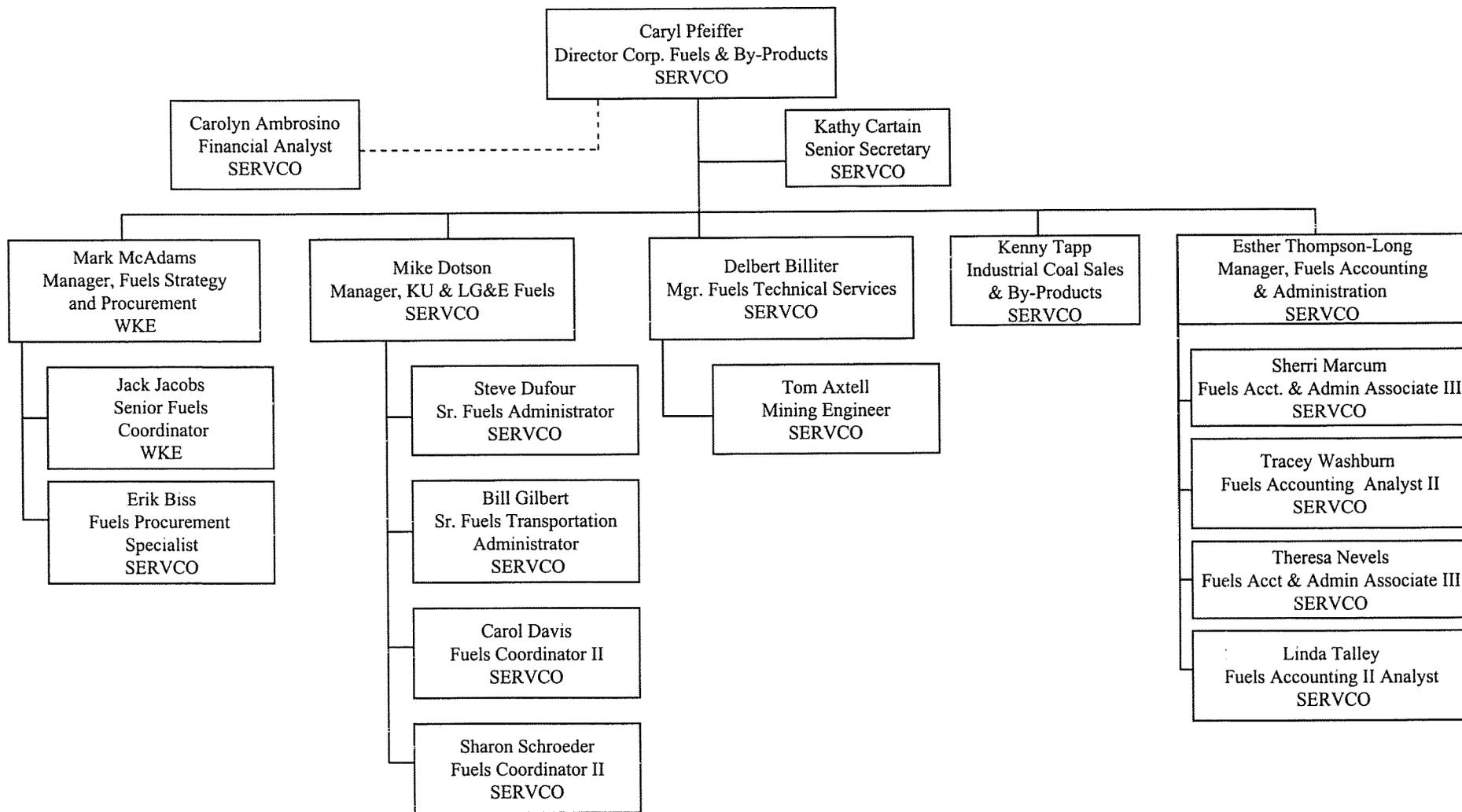
A-15. The following change occurred in the Fuels Department during the period under review.

With the promotion of Delbert Billiter from Mining Engineer to Manager, Fuels Technical Services effective March 14, 2005, Tom Axtell joined the Fuels Department on August 28, 2005 as Mining Engineer.

Please find attached a copy of the August 28, 2005 organizational chart for the Corporate Fuels and By-Products Department.

Corporate Fuels and By-Products

August 28, 2005



KENTUCKY UTILITIES COMPANY

**Response to Information Requested in Appendix A of
Commission's Order Dated December 27, 2005**

Case No. 2005-00496

Question No. 16

Witness: B. Keith Yocum

- Q-16. a. Identify all changes that KU has made during the period under review to its maintenance and operation practices that also affect fuel usage at KU's generation facilities.
- b. Describe the impact of these changes on KU's fuel usage.
- A-16. a. None.
- b. Not applicable.

KENTUCKY UTILITIES COMPANY

**Response to Information Requested in Appendix A of
Commission's Order Dated December 27, 2005**

Case No. 2005-00496

Question No. 17

Witness: Mike Dotson

Q-17. List each written coal supply solicitation issued during the period from May 1, 2005 to October 31, 2005.

- a. For each solicitation, provide the date of the solicitation, the type of solicitation (contract or spot), the quantities solicited, a general description of the quality of coal solicited, the time period over which deliveries were requested, and the generating unit(s) for which the coal was intended.
- b. For each solicitation, state the number of vendors to whom the solicitation was sent, the number of vendors who responded, and the selected vendor. Provide the bid tabulation sheet or corresponding document that ranked the proposals. (This document should identify all vendors who made offers.) State the reasons for each selection.

A-17. In Case No. 2005-00242, a review of KU's FAC for the period November 1, 2004 though April 30, 2005, the final selection of the vendors who responded to solicitations dated December 20, 2004 and March 16, 2005 was not complete at the time the data responses were filed. The requested information for selected vendors is provided below.

SOLICITATION #1

- a. Date: December 20, 2004
Contract/Spot: Contract or Spot
Quantities: No minimum or maximum specified
Quality: Suitable for KU's Ghent Unit 1 and Green River station.
Period: Up to 10 years
Generating Units: KU's Ghent Unit 1 and Green River station.
- b. December 20, 2004 Solicitation:
Number of vendors receiving bids: 170
Number of vendor responses: 13 including 2 bids for the Green River Station
Selected vendor(s): The American Coal Sales Company

The vendor selected was based upon the lowest evaluated delivered cost.

The bid analysis information is confidential and proprietary information and is being filed with the Commission under seal pursuant to a Petition for Confidential Protection.

SOLICITATION #2

- a. Date: March 16, 2005
Contract/Spot: Contract or Spot
Quantities: No minimum or maximum specified
Quality: Suitable for KU's E.W. Brown station, Ghent station compliance units 2,3,4 and Tyrone station.
Period: Up to 5 years
Generating Units: KU's E. W. Brown station, Ghent station units 2,3,4 and Tyrone station.

- b. March 16, 2005 Solicitation:
Number of vendors receiving bids: 167
Number of vendor responses: 21
Selected vendor(s): Infinity Coal Sales, LLC
Central Coal Company
Arch Coal Sales Company, Inc.
Little Elk Mining, LLC
Perry County Coal Corporation

The vendors selected were based upon the lowest evaluated delivered cost.

The bid analysis information is confidential and proprietary information and is being filed with the Commission under seal pursuant to a Petition for Confidential Protection.

SOLICITATION #3

- a. Date: October 14, 2005
Contract/Spot: Contract or Spot
Quantities: No minimum or maximum specified
Quality: Suitable for KU's Ghent station compliance units 2,3,4
Period: Up to 3 years
Generating Units: KU's Ghent station units 2,3,4

- b. October 14, 2005 Solicitation:
Number of vendors receiving bids: 163

Number of vendor responses 3

Selected vendor(s): None. Two vendors offered no coal for delivery during 2006; KU deemed the offers unacceptable and rejected the bids. The third vendor requested an SO₂ adjustment; KU declined the requested adjustment and rejected the bid.

KENTUCKY UTILITIES COMPANY

**Response to Information Requested in Appendix A of
Commission's Order Dated December 27, 2005**

Case No. 2005-00496

Question No. 18

Witness: Mike Dotson

- Q-18. List each oral coal supply solicitation issued during the period from May 1, 2005 to October 31, 2005.
- a. For each solicitation, state why the solicitation was not written, the date(s) of the solicitation, the quantities solicited, a general description of the quality of coal solicited, the time period over which deliveries were requested, and the generating unit(s) for which the coal was intended.
 - b. For each solicitation, identify all vendors solicited and the vendor selected. Provide the tabulation sheet or other document that ranks the proposals. (This document should identify all vendors who made offers.) State the reasons for each selection.
- A-18. a. None
- b. Not applicable.

KENTUCKY UTILITIES COMPANY

**Response to Information Requested in Appendix A of
Commission's Order Dated December 27, 2005**

Case No. 2005-00496

Question No. 19

Witness: B. Keith Yocum

- Q-19. a. List all intersystem sales during the period under review in which KU used a third party's transmission system.
- b. For each sale listed above:
- (1) Describe how KU addressed for FAC reporting purposes the cost of fuel expended to cover any line losses incurred to transmit its power across the third party's transmission system.
 - (2) State the line loss factor used for each transaction and describe how that line loss factor was determined.
- A-19. As stated in the previous FAC 6-month review (Case No. 2005-00242), subsequent to the start of the MISO Day 2 market on April 1, 2005, all off-system sales are made at the generator, and there are no separately identifiable physical losses to include as part of off-system sales. Therefore there are zero third party losses. For purposes of compliance with FAC regulations, the Companies continue to use the AFB process to allocate fuel costs between native load and off-system sales.

KENTUCKY UTILITIES COMPANY

**Response to Information Requested in Appendix A of
Commission's Order Dated December 27, 2005**

Case No. 2005-00496

Question No. 20

Witness: Robert M. Conroy

Q-20. Describe each change that KU made during the period under review to its methodology for calculating intersystem sales line losses.

A-20. None.